

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2019-20/Manager(EAC)/96

ISSUE DATE 24-04-2019
DUE DATE 02-05-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited, BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub.: Account of Deviation Charges for the period 11.03.2019 to 17.03.2019. (Week No.51/F.Y. 2018-19).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-51/FY18-19

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

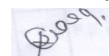
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPCL is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of
11.03.2019 to 17.03.2019(Week 51/18-19)

ISSUE DATE

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Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.85 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)
0
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step
800.00 Ps/unit
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above*

In Excess of 12%(or 150 MW) & upto 15%
of Schedule (or upto 200 MW)
In Excess of 15%(or 200 MW) & upto 20%
of Schedule (or upto 250 MW)
In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW
w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz

(Below 49.85 Hz)

Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity
for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.

* ACP - Area Clearing Price as available on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
11.03.2019 to 17.03.2019(Week 51/18-19)**

Date	Scheduled to Delhi in MUS	Actual Drawal of Delhi in MUS	OD(+ive)/UD(-ive) in MUS	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
11	55.546576	54.589392	-0.957184	-34.43143	7.000000	48.20400	0.69829	0.23007	14.70093
12	55.883570	55.015361	-0.868209	-24.27412	8.000000	38.83859	1.95827	-0.35981	16.16293
13	56.284041	55.800982	-0.483059	-14.85005	6.000000	17.82006	2.40759	-0.71726	4.66034
14	55.450086	55.613214	0.163128	6.55494	3.000000	3.93296	0.76774	-12.22408	-0.96844
15	53.951357	53.395216	-0.556141	-17.08667	6.000000	20.50400	1.42392	-5.39490	-0.55365
16	47.544454	47.585962	0.041508	9.42046	4.000000	7.53637	4.56245	1.64614	23.16542
17	44.993443	45.148048	0.154605	3.51447	3.000000	2.10868	1.23702	1.37962	8.23979
	369.653527	367.148175	-2.505352	-71.15240	37.000000	138.94466	13.05528	-15.44022	65.40732

ABSTRACT OF UTILITY-WISE Deviation CHARGES

ALL FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-1.89235	0.00000	0.03979	0.00000	-1.85256
2	RPH	-1.95200	0.00000	0.11026	0.00000	-1.84174
3	G.T.STN.	-1.21637	0.00000	0.21236	0.40923	-0.59478
	IPGCL	-5.06072	0.00000	0.36241	0.40923	-4.28908
4	PRAGATI GT	-2.76661	0.00000	0.17634	0.00000	-2.59027
5	BAWANA	0.00000	0.40373	0.46449	1.57614	2.44435
	PPCL	-2.76661	0.40373	0.64083	1.57614	-0.14592
6	BTPS	0.00000	4.09479	0.08981	0.00000	4.18461
7	BYPL	0.00000	17.83694	4.41328	6.18539	28.43560
8	BRPL	0.00000	62.84521	9.28915	34.67750	106.81187
9	TPDDL	-54.35101	0.00000	6.35165	20.33753	-27.66184
10	NDMC	-61.74093	0.00000	3.87341	46.07234	-11.79518
11	MES	0.00000	1.82042	0.45583	5.47019	7.74644
12	N.Railways	0.00000	12.44640	0.46748	24.21634	37.13022
	TOTAL	-123.91927	99.44750	25.94385	138.94466	140.41673

Note

- (-)ve indicates to be receivable by the Utility.
- (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	11-Mar-19	12-Mar-19	13-Mar-19	14-Mar-19	15-Mar-19	16-Mar-19	17-Mar-19
ACP in P/kwh	316.77	310.00	307.47	330.36	313.82	300.29	287.29
Energy Charges of GT used in DSM	433.20	433.20	433.20	433.20	433.20	433.20	433.20
Energy Charges of PPCL used in DSM	383.70	383.70	383.70	383.70	383.70	383.70	383.70
Energy Charges of BAWANA used in DSM	283.00	283.00	283.00	283.00	283.00	283.00	283.00

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.03.2019 to 17.03.2019(Week 51/18-19)

ISSUE DATE

24-04-2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	LP.STN	1.85256	0.00000	-1.85256
2	RPH	1.84174	0.00000	-1.84174
3	G.T.STN.	0.59478	0.00000	-0.59478
A)	IPGCL	4.28908	0.00000	-4.28908
4	PRAGATI GT	2.59027	0.00000	-2.59027
5	Bawana	0.00000	2.44435	2.44435
B)	PPCL	2.59027	2.44435	-0.14592
6	BTPS	0.00000	4.18461	4.18461
7	BYPL	0.00000	28.43560	28.43560
8	BRPL	0.00000	106.81187	106.81187
9	TPDDL	27.66184	0.00000	-27.66184
10	NDMC	11.79518	0.00000	-11.79518
11	MES	0.00000	7.74644	7.74644
12	N.Railways	0.00000	37.13022	37.13022
C)	Total Delhi Deviation Amount	46.33636	186.75309	140.41673
14	*Regional Deviation NRPC	65.40732	0.00000	-65.40732

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.02

(i) Actual drawal from the grid in MUs

367.148175

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.059275
(b) GT	6.224679
(c) Pargati	-0.071610
(d) BTPS	-0.123272
(e) Bawana	54.062824
(f) MSW Bawana	1.418235
(g) EDWPCL	0.920416
Total	62.371997

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

429.520172

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	140.710208
(b) BRPL	168.946564
(c) BYPL	92.402882
(d) NDMC	18.059501
(e) MES	3.255591
(f) IP	0.002565
(g) N.Railways	1.769070
Total	425.146380

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

4.373792

(vi) Trans. Loss((v)*100/(iii)) in %

1.02

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
11.03.2019 to 17.03.2019(Week 51/18-19)

ISSUE DATE 24-04-2019

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Mar-19	20.531762	20.223768	-0.3079936	-8.47936	0.47158	3	8.49482	0.48704
12-Mar-19	21.065676	20.773608	-0.2920683	-8.33763	0.84612	2	6.00787	-1.48364
13-Mar-19	20.800473	20.541696	-0.2587772	-8.10029	1.03930	3	2.08572	-4.97527
14-Mar-19	21.019092	20.753990	-0.2651018	-8.80746	0.45241	4	0.49485	-7.86021
15-Mar-19	21.489490	21.101323	-0.3881666	-10.24439	0.51537	3	2.67784	-7.05119
16-Mar-19	18.785424	18.526572	-0.2588515	-4.72004	1.62401	5	0.40591	-2.69012
17-Mar-19	19.017325	18.789251	-0.2280742	-5.66184	1.40285	3	0.17053	-4.08846
Total	142.709241	140.710208	-1.9990332	-54.35101	6.35165	23	20.33753	-27.66184

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Mar-19	24.489090	24.146435	-0.3426549	-10.18322	0.65301	5	17.00297	7.47276
12-Mar-19	24.400022	24.385344	-0.0146772	2.05899	0.61047	3	2.22548	4.89495
13-Mar-19	24.296261	24.627433	0.3311714	12.20572	3.14983	5	5.23802	20.59357
14-Mar-19	24.079617	24.377906	0.2982892	11.94956	0.96751	2	0.33569	13.25276
15-Mar-19	24.408271	24.725758	0.3174877	8.41051	0.07334	6	4.39693	12.88078
16-Mar-19	23.418847	24.202679	0.7838320	21.98736	1.79798	11	4.15990	27.94523
17-Mar-19	21.901422	22.481009	0.5795870	16.41629	2.03701	8	1.31851	19.77182
Total	166.993529	168.946564	1.9530353	62.84521	9.28915	40	34.67750	106.81187

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Mar-19	12.894226	12.839988	-0.0542382	-2.58778	0.83631	2	1.72833	-0.23214
12-Mar-19	13.034960	12.883098	-0.1518622	-3.45446	0.25161	1	1.24460	-1.95825
13-Mar-19	13.629350	13.529305	-0.1000448	-2.99012	0.39628	2	0.51328	-2.08056
14-Mar-19	13.040381	13.439746	0.3993648	15.18754	0.61820	6	1.27996	17.08571
15-Mar-19	13.617731	13.709752	0.0920207	2.71336	0.27532	5	1.18210	4.17078
16-Mar-19	13.245150	13.373263	0.1281133	6.03809	1.38508	2	0.20770	7.63088
17-Mar-19	12.537263	12.627730	0.0904674	2.93030	0.65047	1	0.02942	3.61019
Total	91.999061	92.402882	0.4038209	17.83694	4.41328	19	6.18539	28.43560

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Mar-19	2.805535	2.725323	-0.0802119	-3.66641	0.00000	4	4.89745	1.23105
12-Mar-19	2.911360	2.700630	-0.2107298	-8.76670	0.21725	6	18.95116	10.40171
13-Mar-19	2.986443	2.689066	-0.2973769	-10.02029	0.59354	9	7.74027	-1.68648
14-Mar-19	2.927309	2.696023	-0.2312861	-9.20031	0.18041	9	1.16306	-7.85683
15-Mar-19	3.101467	2.667245	-0.4342218	-13.53334	0.67975	9	10.61265	-2.24094
16-Mar-19	2.820152	2.395662	-0.4244906	-10.82361	1.62066	13	2.42009	-6.78285
17-Mar-19	2.359440	2.185552	-0.1738888	-5.73028	0.58179	5	0.28765	-4.86084
Total	19.911706	18.059501	-1.8522059	-61.74093	3.87341	55	46.07234	-11.79518

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Mar-19	0.469934	0.480738	0.0108041	1.14606	0.08724	9	3.44445	4.67776
12-Mar-19	0.476715	0.467358	-0.0093574	-0.34468	0.07473	12	1.49020	1.22025
13-Mar-19	0.461137	0.474693	0.0135558	0.22638	0.05735	11	0.21373	0.49747
14-Mar-19	0.451664	0.485309	0.0336453	1.18144	0.02661	12	0.19914	1.40719
15-Mar-19	0.473577	0.488883	0.0153055	0.25470	0.01188	5	0.11096	0.37754
16-Mar-19	0.455324	0.445447	-0.0098774	-0.42109	0.06422	1	0.00724	-0.34963
17-Mar-19	0.419006	0.413163	-0.0058432	-0.22239	0.13378	2	0.00447	-0.08414
Total	3.207358	3.255591	0.0482327	1.82042	0.45583	52	5.47019	7.74644

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Mar-19	0.198995	0.267049	0.0680543	2.81625	0.22845	13	12.22602	15.27072
12-Mar-19	0.194466	0.241190	0.0467241	1.87559	0.00521	12	8.10899	9.98979
13-Mar-19	0.204858	0.256500	0.0516425	1.54867	0.12304	13	1.72797	3.39968
14-Mar-19	0.196822	0.252625	0.0558031	2.10064	0.00000	11	0.32457	2.42520
15-Mar-19	0.203603	0.253958	0.0503555	1.32893	0.00913	12	1.38950	2.72756
16-Mar-19	0.208101	0.246898	0.0387972	1.00874	0.00438	11	0.19085	1.20398
17-Mar-19	0.190796	0.250850	0.0600536	1.76758	0.09727	14	0.24844	2.11329
Total	1.397640	1.769070	0.3714302	12.44640	0.46748	86	24.21634	37.13022

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.03.2019 to 17.03.2019(Week 51/18-19)

ISSUE DATE

24-04-2019

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
11-Mar-19	0.008400	0.000269	-0.0081306	-0.33365	0.02703	0	0.00000	-0.30662
12-Mar-19	0.008400	0.000174	-0.0082256	-0.31488	0.00000	0	0.00000	-0.31488
13-Mar-19	0.008400	0.000214	-0.0081856	-0.28015	0.00670	0	0.00000	-0.27345
14-Mar-19	0.008400	0.000249	-0.0081506	-0.30684	0.00000	0	0.00000	-0.30684
15-Mar-19	0.008400	0.000207	-0.0081926	-0.24054	0.00000	0	0.00000	-0.24054
16-Mar-19	0.008400	0.000384	-0.0080156	-0.19824	0.00000	0	0.00000	-0.19824
17-Mar-19	0.008400	0.001065	-0.0073346	-0.21805	0.00606	0	0.00000	-0.21199
Total	0.058800	0.002565	-0.0562355	-1.89235	0.03979	0	0.00000	-1.85256

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Mar-19	0.891350	0.897417	0.0060670	-0.21734	0.01735	4	0.29031	0.09032
12-Mar-19	0.879600	0.880050	0.0004500	-0.00195	0.01065	1	0.00070	0.00940
13-Mar-19	0.880600	0.886458	0.0058580	-0.15224	0.06485	5	0.06533	-0.02206
14-Mar-19	0.878600	0.888060	0.0094600	-0.35570	0.00576	2	0.00999	-0.33994
15-Mar-19	0.886100	0.888828	0.0027280	-0.07401	0.00548	4	0.02580	-0.04274
16-Mar-19	0.883100	0.894048	0.0109480	-0.21364	0.05399	3	0.01102	-0.14863
17-Mar-19	0.881600	0.889818	0.0082180	-0.20149	0.05428	3	0.00607	-0.14114
Total	6.180950	6.224679	0.0437290	-1.21637	0.21236	22	0.40923	-0.59478

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Mar-19	-0.016800	-0.008725	0.0080750	-0.33220	0.00276	0	0.00000	-0.32944
12-Mar-19	-0.016800	-0.008793	0.0080070	-0.30604	0.00986	0	0.00000	-0.29618
13-Mar-19	-0.016800	-0.006578	0.0102220	-0.34750	0.02223	0	0.00000	-0.32527
14-Mar-19	-0.016800	-0.008933	0.0078670	-0.29663	0.00786	0	0.00000	-0.28877
15-Mar-19	-0.016800	-0.009095	0.0077050	-0.22497	0.00706	0	0.00000	-0.21790
16-Mar-19	-0.016800	-0.008750	0.0080500	-0.19964	0.03036	0	0.00000	-0.16928
17-Mar-19	-0.016800	-0.008401	0.0083990	-0.24503	0.03014	0	0.00000	-0.21489
Total	-0.117600	-0.059275	0.0583250	-1.95200	0.11026	0	0.00000	-1.84174

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Mar-19	-0.024000	-0.011430	0.0125700	-0.41230	0.00450	0	0.00000	-0.40780
12-Mar-19	-0.024000	-0.010914	0.0130860	-0.40647	0.01631	0	0.00000	-0.39016
13-Mar-19	-0.024000	-0.010104	0.0138960	-0.40392	0.02675	0	0.00000	-0.37717
14-Mar-19	-0.024000	-0.009438	0.0145620	-0.47129	0.01546	0	0.00000	-0.45583
15-Mar-19	-0.024000	-0.009030	0.0149700	-0.41827	0.01393	0	0.00000	-0.40434
16-Mar-19	-0.024000	-0.010818	0.0131820	-0.29896	0.05027	0	0.00000	-0.24869
17-Mar-19	-0.024000	-0.009876	0.0141240	-0.35541	0.04913	0	0.00000	-0.30628
Total	-0.168000	-0.071610	0.0963900	-2.76661	0.17634	0	0.00000	-2.59027

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
11-Mar-19	0.000000	-0.018213	-0.0182134	0.74639	0.06183	0	0.00000	0.80822
12-Mar-19	0.000000	-0.015919	-0.0159192	0.60022	0.00000	0	0.00000	0.60022
13-Mar-19	0.000000	-0.018320	-0.0183204	0.61995	0.01465	0	0.00000	0.63460
14-Mar-19	0.000000	-0.018424	-0.0184237	0.68359	0.00000	0	0.00000	0.68359
15-Mar-19	0.000000	-0.017993	-0.0179930	0.53384	0.00000	0	0.00000	0.53384
16-Mar-19	0.000000	-0.017491	-0.0174906	0.41944	0.00000	0	0.00000	0.41944
17-Mar-19	0.000000	-0.016912	-0.0169118	0.49136	0.01334	0	0.00000	0.50470
Total	0.000000	-0.123272	-0.1232721	4.09479	0.08981	0	0.00000	4.18461

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
11-Mar-19	5.346020	5.345107	-0.0009135	0.05972	0.03595	6	0.11965	0.21532
12-Mar-19	5.741838	5.723271	-0.0185663	0.44941	0.00000	5	0.80959	1.25900
13-Mar-19	5.826130	5.798615	-0.0275146	0.45778	0.00758	6	0.23574	0.70109
14-Mar-19	6.007937	5.961627	-0.0463101	1.11863	0.00000	8	0.12570	1.24433
15-Mar-19	9.032620	9.057293	0.0246734	-0.41401	0.12109	3	0.10822	-0.18470
16-Mar-19	11.042400	11.075055	0.0326546	-0.64752	0.11021	12	0.13365	-0.40367
17-Mar-19	11.072720	11.101856	0.0291360	-0.62027	0.18966	7	0.04359	-0.38702
Total	54.069665	54.062824	-0.0068406	0.40373	0.46449	47	1.57614	2.44435

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017